

The Commonwealth of Massachusetts

RETURN

of the

Municipal Light Department
the Town of Georgetown

to the

**Commonwealth of Massachusetts
Department of Public Utilities**

For the Year Ended December 31,

2016

Name of the officer to whom correspondence should be
addressed regarding this report:

David Schofield
Georgetown Light Department
94 Searle Street
Georgetown, MA 01833

GENERAL INFORMATION

1. Name of town (or city) making report. Town of Georgetown
2. If the town (or city) has acquired a plant, Electric
Kind of plant, whether gas or electric.
Owner from whom purchased, if so acquired.
Date of votes to acquire a plant in accordance with the provisions of Chapter 164 of the General Laws.
Record of votes: First vote: Yes, 132 ; No 7 Second vote: Yes, 102 ; No, 11
Date when town (or city) began to sell gas and electricity,
December 5, 1912
3. Name and address of manager of municipal lighting:

David F Schofield
5 Bartlett Drive
Georgetown, MA 01833
4. Name and address of mayor or selectman:

Gary Fowler - 416 North St, Georgetown, MA 01833
Joseph Bonavita - 7 Bernay Way, Georgetown, MA 01833
Douglas W. Dawes - 4 Dodge Ave, Georgetown, MA 01833
Charles Surface - 2 Littlehill Lane, Georgetown, MA 01833
Steven Sadler - 7 Hillside Drive, Georgetown, MA 01833
5. Name and address of town (or city) treasurer:

Ann Gill - 1 Library Street, Georgetown, MA 01833
6. Name and address of town (or city) clerk:

Janice McGrane, 8 Rock Pond Ave, Georgetown, MA 01833
7. Names and addresses of members of municipal light board:

Peter Dion, 94 Searl St, Georgetown, MA 01833
John Smolinsky, 94 Searl St, Georgetown MA 01833
Mark Anderson, 94 Searl St, Georgetown, MA 01833
8. Total valuation of estates in town (or city) according to State Valuation. \$1,159,149,980.00
9. Tax rate for all purposes during the year: \$15.87
10. Amount of manager's salary:
11. Amount of manager's bond: \$100,000
12. Amount of salary paid to members of municipal light board (each) none

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57
FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, 2016.

| | | | Amount |
|----|---|-------|--------------|
| 1 | INCOME FROM PRIVATE CONSUMERS: | | 0.00 |
| 2 | From sales of gas | | |
| 3 | From sales of electricity | | 7,564,711.29 |
| 4 | Total | TOTAL | 7,564,711.29 |
| 5 | EXPENSES: | | |
| 6 | For operation, maintenance and repairs | | 7,851,223.46 |
| 7 | For interest on bonds, notes or scrip | | 11,740.08 |
| 8 | | | |
| 9 | For sinking fund requirements | | |
| 10 | For note payments | | |
| 11 | For bond payments | | 80,000.00 |
| 12 | For loss in preceding year | | |
| 13 | Total | TOTAL | 7,942,963.54 |
| 14 | | | |
| 15 | COST: | | |
| 16 | Of gas to be used for municipal buildings | | |
| 17 | Of gas to be used for street lights | | |
| 18 | Of electricity to be used for municipal buildings | | 455,372.86 |
| 19 | Of electricity to be used for street lights | | 48,182.85 |
| 20 | Total of above items to be included in the tax levy | | 503,555.71 |
| 21 | | | |
| 22 | New construction to be included in the tax levy | | |
| 23 | Total amounts to be included in the tax levy | | 503,555.71 |

CUSTOMERS

| Names of cities or towns in which the plant supplies supplies GAS, with the number of customers' meters in each. | | Names of cities or towns in which the plant supplies supplies ELECTRIC, with the number of customers' meters in each. | |
|--|-----------------------------------|---|------------------------------------|
| City or Town | # of Customers' Meters, Dec 31 | City or Town | # of Customers' Meters, Dec. 31 |
| | | GEORGETOWN | 3,466 |
| Total | | Total | 3,466 |

APPROPRIATIONS SINCE BEGINNING OF YEAR

FOR CONSTRUCTION OR PURCHASE OF PLANT

TOTAL \$0

FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY
TO BE USED BY THE CITY OR TOWN FOR:

| | |
|------------------------|---------------------|
| 1. STREET LIGHT | \$48,182.85 |
| 2 . MUNICIPAL BUILDING | <u>\$455,372.86</u> |
| TOTAL | \$503,555.71 |

DATE OF MEETING AND WHETHER REGULAR OR SPECIAL

CHANGES IN THE PROPERTY1. DESCRIBE BRIEFLY ALL THE IMPORTANT PHYSICAL CHANGES IN THE PROPERTY DURING THE LAST
FISCAL PERIOD INCLUDING ADDITIONS, ALTERATIONS OR IMPROVMENTS TO THE PHYSICAL PROPERTY RETIRED.

IN ELECTRIC PROPERTY:

IN GAS PROPERTY: NOT APPLICABLE

(Issued on Account of Gas or Electric Lighting)

The bonds and notes outstanding at the end of the year should agree with the balance sheet. When bond and notes are repaid, report the first three columns only.

*Date of meeting and whether regular or special

| TOTAL COST OF PLANT - ELECTRIC | | | | | | | |
|--------------------------------|--|-------------------------------|---------------|-----------------|-----------------|---------------|-------------------------|
| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance End of Year (g) |
| 1 | 1. INTANGIBLE PLANT | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | 2. PRODUCTION PLANT | | | | | | |
| 6 | A. Steam Production | | | | | | |
| 7 | 310 Land and Land Rights | | | | | | 0 |
| 8 | 311 Structures and Improvements | | | | | | 0 |
| 9 | 312 Boiler Plant Equipment | | | | | | 0 |
| 10 | 313 Engines and Engine Driven Generators | | | | | | |
| 11 | 314 Turbogenerator Units | | | | | | 0 |
| 12 | 315 Accessory Electric Equipment | | | | | | 0 |
| 13 | 316 Miscellaneous Power Plant Equipment | | | | | | 0 |
| 14 | | | | | | | 0 |
| 15 | Total Steam Production Plant | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | B. Nuclear Production Plant | | | | | | |
| 17 | 320 Land and Land Rights | | | | | | |
| 18 | 321 Structures and Improvements | | | | | | |
| 19 | 322 Reactor Plant Equipment | | | | | | |
| 20 | 323 Turbogenerator Units | | | | | | |
| 21 | 324 Accessory Electric Equipment | | | | | | |
| 22 | 325 Miscellaneous Power Plant Equipment | | | | | | |
| 23 | Total Nuclear Prod. Plant | | | | | | |

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| TOTAL COST OF PLANT - ELECTRIC (Continued) | | | | | | | |
|--|---|-------------------------------|---------------|-----------------|-----------------|---------------|-------------------------|
| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance End of Year (g) |
| 1 | C. Hydraulic Production Plant | | | | | | |
| 2 | 330 Land and Land Rights | | | | | | |
| 3 | 331 Structures and Improvements | | | | | | |
| 4 | 332 Reservoirs, Dams and Waterways | | | | | | |
| 5 | 333 Water Wheels, Turbines and | | | | | | |
| | Generators | | | | | | |
| 6 | 334 Accessory Electric Equipment | | | | | | |
| 7 | 335 Miscellaneous Power Plant | | | | | | |
| | Equipment | | | | | | |
| 8 | 336 Roads, Railroads and Bridges | | | | | | |
| 9 | Total Hydraulic Production Plant | | | | | | |
| 10 | D. Other Production Plant | | | | | | |
| 11 | 340 Land and Land Rights | | | | | | |
| 12 | 341 Structures and Improvements | | | | | | |
| 13 | 342 Fuel Holders, Producers and | | | | | | |
| | Accessories | | | | | | |
| 14 | 343 Prime Movers | | | | | | |
| 15 | 344 Generators | | | | | | |
| 16 | 345 Accessory Electric Equipment | | | | | | |
| 17 | 346 Miscellaneous Power Plant | | | | | | |
| | Equipment | | | | | | |
| 18 | Total Other Production Plant | | | | | | |
| 19 | Total Production Plant | 0 | 0 | | 0 | | 0 |
| 20 | 3. TRANSMISSION PLANT | | | | | | |
| 21 | 350 Land and Land Rights | | | | | | |
| 22 | 351 Clearing Land and Rights of Way | | | | | | |
| 23 | 352 Structures and Improvements | | | | | | |
| 24 | 353 Station Equipment | | | | | | 0 |
| 25 | 354 Towers and Fixtures | | | | | | 0 |
| 26 | 355 Poles and Fixtures | | | | | | 0 |
| 27 | 356 Overhead Conductors and Devices | | | | | | |
| 28 | 357 Underground Conduits | | | | | | |
| 29 | 358 Underground Conductors and | | | | | | |
| | Devices | | | | | | |
| 30 | 359 Roads and Trails | | | | | | |
| 31 | Total Transmission Plant | 0 | | | | | 0 |

| TOTAL COST OF PLANT - ELECTRIC (Continued) | | | | | | | |
|--|---|-------------------------------|---------------|-----------------|-----------------|---------------|-------------------------|
| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance End of Year (g) |
| 1 | 4. DISTRIBUTION PLANT | | | | | | |
| 2 | 360 Land and Land Rights | 300,171 | | | | | 300,171 |
| 3 | 361 Structures and Improvements | 506,227 | | | | | 506,227 |
| 4 | 362 Station Equipment | 3,389,763 | 28,380 | | 1 | | 3,418,144 |
| 5 | 364 Poles, Towers and Fixtures | 1,389,951 | 49,992 | | | | 1,439,943 |
| 6 | 365 Overhead Conductors and Devices | 3,488,844 | 15,944 | | | | 3,504,788 |
| 7 | 366 Underground Conduits | 225,005 | 162,500 | | | | 387,505 |
| 8 | 367 Underground Conductors & Devices | 1,051,359 | 5,389 | | | | 1,056,748 |
| 9 | 368 Line Transformers | 1,256,351 | 13,161 | | | | 1,269,512 |
| 10 | 369 Services | 272,762 | | | | | 272,762 |
| 11 | 370 Meters | 308,791 | 12,211 | | | | 321,002 |
| 12 | 371 Installation on Cust's Premises | 13,470 | | | | | 13,470 |
| 13 | 372 Leased Prop. on Cust's Premises | 1,685 | | | 1 | | 1,686 |
| 14 | 373 Street Light and Signal Systems | 406,886 | 377 | | | | 407,263 |
| 15 | | 0 | | | | | 0 |
| 16 | Total Distribution Plant | 12,611,265 | 287,954 | 0 | 2 | 0 | 12,899,221 |
| 17 | 5. GENERAL PLANT | | | | | | |
| 18 | 389 Land and Land Rights | | | | | | |
| 19 | 390 Structures and Improvements | 66,460 | | | | | 66,460 |
| 20 | 391 Office Furniture and Equipment | 95,861 | 9,000 | | | | 104,861 |
| 21 | 392 Transportation Equipment | 572,317 | 136,538 | 46,817 | (46,966) | | 615,072 |
| 22 | 393 Stores Equipment | 2,048 | | | | | 2,048 |
| 23 | 394 Tools, Shop and Garage Equipment | 112,583 | | | | | 112,583 |
| 24 | 395 Laboratory Equipment | 0 | | | | | 0 |
| 25 | 396 Power Operated Equipment | 0 | | | | | 0 |
| 26 | 397 Communication Equipment | 35,882 | | | | | 35,882 |
| 27 | 398 Miscellaneous Equipment | 0 | | | | | 0 |
| 28 | 399 Other Tangible Property | | | | | | |
| 29 | Total General Plant | 885,151 | 145,538 | 46,817 | (46,966) | | 936,906 |
| 30 | Total Electric Plant in Service | 13,496,416 | 433,492 | 46,817 | (46,964) | 0 | 13,836,127 |
| 31 | Total cost of Plant | | | | | | 13,836,127 |
| 32 | | | | | | | |
| 33 | Less Cost of Land, Land Rights, Rights of Way | | | | | | 300,171 |
| 34 | Total cost upon which depreciation is based | | | | | | 13,535,956 |

The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land values, should be taken as a basis for figuring depreciation.

| UTILITY PLANT - ELECTRIC | | | | | | | |
|--------------------------|--|-------------------------------|---------------|------------------|-------------------|---------------------------|-------------------------|
| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) | Depreciation (d) | Other Credits (e) | Adjustments Transfers (f) | Balance End of Year (g) |
| 1 | 1. INTANGIBLE PLANT | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | 2. PRODUCTION PLANT | | | | | | |
| 6 | A. Steam Production | | | | | | |
| 7 | 310 Land and Land Rights | | | | | | 0 |
| 8 | 311 Structures and Improvements | | | | | | 0 |
| 9 | 312 Boiler Plant Equipment | | | | | | 0 |
| 10 | 313 Engines and Engine Driven Generators | | | | | | |
| 11 | 314 Turbogenerator Units | | | | | | 0 |
| 12 | 315 Accessory Electric Equipment | | | | | | 0 |
| 13 | 316 Miscellaneous Power Plant Equipment | | | | | | 0 |
| 14 | | | | | | | 0 |
| 15 | Total Steam Production Plant | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | B. Nuclear Production Plant | | | | | | |
| 17 | 320 Land and Land Rights | | | | | | |
| 18 | 321 Structures and Improvements | | | | | | |
| 19 | 322 Reactor Plant Equipment | | | | | | |
| 20 | 323 Turbogenerator Units | | | | | | |
| 21 | 324 Accessory Electric Equipment | | | | | | |
| 22 | 325 Miscellaneous Power Plant Equipment | | | | | | |
| 23 | Total Nuclear Prod. Plant | | | | | | |

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| UTILITY PLANT - ELECTRIC (Continued) | | | | | | | |
|--------------------------------------|---|-------------------------------|---------------|------------------|-------------------|---------------------------|-------------------------|
| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) | Depreciation (d) | Other Credits (e) | Adjustments Transfers (f) | Balance End of Year (g) |
| 1 | C. Hydraulic Production Plant | | | | | | |
| 2 | 330 Land and Land Rights | | | | | | |
| 3 | 331 Structures and Improvements | | | | | | |
| 4 | 332 Reservoirs, Dams and Waterways | | | | | | |
| 5 | 333 Water Wheels, Turbines and | | | | | | |
| | Generators | | | | | | |
| 6 | 334 Accessory Electric Equipment | | | | | | |
| 7 | 335 Miscellaneous Power Plant | | | | | | |
| | Equipment | | | | | | |
| 8 | 336 Roads, Railroads and Bridges | | | | | | |
| 9 | Total Hydraulic Production Plant | | | | | | |
| 10 | D. Other Production Plant | | | | | | |
| 11 | 340 Land and Land Rights | | | | | | |
| 12 | 341 Structures and Improvements | | | | | | |
| 13 | 342 Fuel Holders, Producers and | | | | | | |
| | Accessories | | | | | | |
| 14 | 343 Prime Movers | | | | | | |
| 15 | 344 Generators | | | | | | |
| 16 | 345 Accessory Electric Equipment | | | | | | |
| 17 | 346 Miscellaneous Power Plant | | | | | | |
| | Equipment | | | | | | |
| 18 | Total Other Production Plant | | | | | | |
| 19 | Total Production Plant | | 0 | | | | 0 |
| 20 | 3. TRANSMISSION PLANT | | | | | | |
| 21 | 350 Land and Land Rights | | | | | | |
| 22 | 351 Clearing Land and Rights of Way | | | | | | |
| 23 | 352 Structures and Improvements | | | | | | |
| 24 | 353 Station Equipment | | | | | | 0 |
| 25 | 354 Towers and Fixtures | | | | | | 0 |
| 26 | 355 Poles and Fixtures | | | | | | 0 |
| 27 | 356 Overhead Conductors and Devices | | | | | | |
| 28 | 357 Underground Conduits | | | | | | |
| 29 | 358 Underground Conductors and | | | | | | |
| | Devices | | | | | | |
| 30 | 359 Roads and Trails | | | | | | |
| 31 | Total Transmission Plant | | | 0 | | | 0 |

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| UTILITY PLANT - ELECTRIC (Continued) | | | | | | | |
|--------------------------------------|--|-------------------------------|---------------|------------------|-------------------|---------------------------|-------------------------|
| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) | Depreciation (d) | Other Credits (e) | Adjustments Transfers (f) | Balance End of Year (g) |
| 1 | 4. DISTRIBUTION PLANT | | | | | | |
| 2 | 360 Land and Land Rights | 300,171 | | | | | 300,171 |
| 3 | 361 Structures and Improvements | 291,910 | | 9,225 | | | 282,685 |
| 4 | 362 Station Equipment | 1,852,081 | 28,380 | 61,772 | | | 1,818,689 |
| 5 | 364 Poles, Towers and Fixtures | 765,959 | 49,992 | 25,329 | | | 790,622 |
| 6 | 365 Overhead Conductors and Devices | 1,812,856 | 15,944 | 63,577 | | | 1,765,223 |
| 7 | 366 Underground Conduits | 139,813 | 162,500 | 7,062 | | | 295,251 |
| 8 | 367 Underground Conductors & Devices | 593,855 | 5,389 | 19,159 | | | 580,085 |
| 9 | 368 Line Transformers | 514,512 | 13,161 | 22,895 | | | 504,778 |
| 10 | 369 Services | 54,658 | 0 | 4,971 | | | 49,687 |
| 11 | 370 Meters | 269,158 | 12,211 | 5,627 | | | 275,742 |
| 12 | 371 Installation on Cust's Premises | 4,059 | | 245 | | | 3,814 |
| 13 | 372 Leased Prop. on Cust's Premises | 950 | | 31 | | | 919 |
| 14 | 373 Street Light and Signal Systems | 136,476 | 377 | 7,415 | | | 129,438 |
| 15 | | | | | | | |
| 16 | Total Distribution Plant | 6,736,458 | 287,954 | 227,308 | 0 | 0 | 6,797,104 |
| 17 | 5. GENERAL PLANT | | | | | | |
| 18 | 389 Land and Land Rights | | | | | | |
| 19 | 390 Structures and Improvements | 38,403 | | 1,211 | | | 37,192 |
| 20 | 391 Office Furniture and Equipment | 13,915 | 9,000 | 4,995 | | | 17,920 |
| 21 | 392 Transportation Equipment | 149,897 | 136,538 | 27,681 | | (21,371) | 237,383 |
| 22 | 393 Stores Equipment | 1,621 | | 37 | | | 1,584 |
| 23 | 394 Tools, Shop and Garage Equipment | 17,385 | | 3,382 | | | 14,003 |
| 24 | 395 Laboratory Equipment | 0 | | | | | 0 |
| 25 | 396 Power Operated Equipment | 0 | | | | | 0 |
| 26 | 397 Communication Equipment | 5,403 | | 1,802 | | | 3,601 |
| 27 | 398 Miscellaneous Equipment | 0 | | | | | 0 |
| 28 | 399 Other Tangible Property | | | | | | |
| 29 | Total General Plant | 226,624 | 145,538 | 39,108 | 0 | (21,371) | 311,683 |
| 30 | Total Electric Plant in Service | 6,963,082 | 433,492 | 266,416 | 0 | (21,371) | 7,108,787 |
| 31 | 104 Utility Plant Leased to Others | | | | | | |
| 32 | 105 Property Held for Future Use | | | | | | |
| 33 | 107 Construction Work in Progress | | | | | | 0 |
| 34 | Total Utility Plant Electric | 6,963,082 | 433,492 | 266,416 | 0 | (21,371) | 7,108,787 |

| COMPARATIVE BALANCE SHEET Assets and Other Debits | | | | |
|---|--|----------------------------------|----------------------------|-------------------------------|
| Line No. | Title of Account (a) | Balance Beginning of Year (b) | Balance End of Year (c) | Increase or (Decrease) (d) |
| 1 | UTILITY PLANT | | | |
| 2 | 101 Utility Plant - Electric (P.17) | 6,963,080.52 | 7,108,786.03 | 145,705.51 |
| 3 | 101 Utility Plant - gas (P.20) | | | |
| 4 | 123 Investment in Associated Companies | | | |
| 5 | Total Utility Plant | 6,963,080.52 | 7,108,786.03 | 145,705.51 |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | FUND ACCOUNTS | | | |
| 12 | 125 Sinking Funds | | | |
| 13 | 126 Depreciation Fund (P. 14) | 1,597,309.50 | 1,474,262.83 | (123,046.67) |
| 14 | 128 Other Special Funds | 822,799.38 | 1,011,209.32 | 188,409.94 |
| 15 | Total Funds | 2,420,108.88 | 2,485,472.15 | 65,363.27 |
| 16 | CURRENT AND ACCRUED ASSETS | | | |
| 17 | 131 Cash (P. 14) | 322,790.68 | 130,493.63 | (192,297.05) |
| 18 | 132 Special Deposits | | | |
| 19 | 132 Working Funds | 500.00 | 500.00 | 0.00 |
| 20 | 141 Notes Receivable | | | |
| 21 | 142 Customer Accounts Receivable | 791,911.46 | 847,018.02 | 55,106.56 |
| 22 | 143 Other Accounts Receivable | 8,396.00 | 9,036.00 | 640.00 |
| 23 | 146 Receivables from Municipality | 3,881.56 | 0.00 | (3,881.56) |
| 24 | 151 Materials and Supplies (P.14) | 29,771.28 | 29,771.28 | 0.00 |
| 25 | 134 Consumer Deposits | | | |
| 26 | 165 Prepayments | 783,329.04 | 823,515.27 | 40,186.23 |
| 27 | 174 Miscellaneous Current Assets | | | |
| 28 | Total Current and Accrued Assets | 1,940,580.02 | 1,840,334.20 | (100,245.82) |
| 29 | | | | |
| 30 | 181 Unamortized debt Discount | | | |
| 31 | 182 Extraordinary Property Losses | | | |
| 32 | 185 Other Deferred Debits | 0.00 | 0.00 | 0.00 |
| 33 | Total Deferred Debits | 0.00 | 0.00 | 0.00 |
| 34 | | | | |
| 35 | Total Assets and Other Debits | 11,323,769.42 | 11,434,592.38 | 110,822.96 |

| COMPARATIVE BALANCE SHEET Liabilities and Other Credits | | | | |
|---|---|----------------------------------|----------------------------|-------------------------------|
| Line No. | Title of Account (a) | Balance Beginning of Year (b) | Balance End of Year (c) | Increase or (Decrease) (d) |
| 1 | APPROPRIATIONS | | | |
| 2 | 201 Appropriations for Construction | | | |
| 3 | SURPLUS | | | |
| 4 | 205 Sinking Fund Reserves | | | |
| 5 | 206 Loans Repayments | | | |
| 6 | 207 Appropriations for Construction Repayments | | | |
| 7 | 208 Unappropriated Earned Surplus (P.12) | 7,481,257.64 | 7,551,596.90 | 70,339.26 |
| 8 | Total Surplus | 7,481,257.64 | 7,551,596.90 | 70,339.26 |
| 9 | LONG TERM DEBT | | | |
| 10 | 221 Bonds s (P.6)..... | 320,000.00 | 240,000.00 | (80,000.00) |
| 11 | 231 Notes Payable (P.7) | | | |
| 12 | Total Bonds and Notes | 320,000.00 | 240,000.00 | (80,000.00) |
| 13 | CURRENT AND ACCRUED LIABILITIES | | | |
| 14 | 232 Accounts Payable | 712,225.73 | 616,056.15 | (96,169.58) |
| 15 | 229 Provision for Rate Return | | | |
| 16 | 235 Customer' Deposits | 122,975.02 | 129,950.00 | 6,974.98 |
| 17 | 236 Taxes Accrued | | | |
| 18 | 237 Interest Accrued | | | |
| 19 | 242 Miscellaneous Current and Accrued Liabilities | 213,086.16 | 234,354.52 | 21,268.36 |
| 20 | Total Current and Accrued Liabilities | 1,048,286.91 | 980,360.67 | (67,926.24) |
| 21 | DEFERRED CREDITS | | | |
| 22 | 251 Unamortized Premium on Debt | | | |
| 23 | 252 Customer Advances for Construction | | | |
| 24 | 253 Other Deferred Credits | | | |
| 25 | Total Deferred Credits | | | |
| 26 | RESERVES | | | |
| 27 | 260 Reserves for Uncollectable Accounts | 3,259.58 | 3,259.68 | 0.10 |
| 28 | 261 Property Insurance Reserve | | | |
| 29 | 262 Injuries and Damages Reserves | | | |
| 30 | 263 Pensions and Benefits | 822,799.48 | 1,011,209.32 | 188,409.84 |
| 31 | 265 Miscellaneous Operating Reserves | | | |
| 32 | Total Reserves | 826,059.06 | 1,014,469.00 | 188,409.94 |
| 33 | CONTRIBUTIONS IN AID OF CONSTRUCTION | | | |
| 34 | 271 Contributions in Aid of Construction | 1,648,165.81 | 1,648,165.81 | 0.00 |
| 35 | Total Liabilities and Other Credits | 11,323,769.42 | 11,434,592.38 | 110,822.96 |
| State below if any earnings of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the thereof. | | | | |

| STATEMENT OF INCOME FOR THE YEAR 2016 | | | |
|---------------------------------------|---|---------------------|------------------------------|
| Line No. | Account (a) | Total | |
| | | Amount for Year (b) | Incr/Decr Preceding Year (c) |
| 1 | OPERATING INCOME | | |
| 2 | 400 Operating Revenues (P.37 and 43) | 7,584,527 | (73,038) |
| 3 | Operating Expenses: | | |
| 4 | 401 Operation Expense (P.42 and 47) | 7,481,248 | (181,824) |
| 5 | 402 Maintenance Expense (P.42 and 47) | 103,220 | (115,624) |
| 6 | 403 Depreciation Expense | 266,416 | 6,504 |
| 7 | 407 Amortization of Property Losses | | |
| 8 | | | |
| 9 | 408 Taxes (P.49) | | |
| 10 | Total Operating Expenses | 7,850,884 | (290,944) |
| 11 | Operating Income | (266,357) | 217,905 |
| 12 | 414 Other Utility Operating Income (P.50) | | |
| 13 | | | |
| 14 | Total Operating Income | (266,357) | 217,905 |
| 15 | OTHER INCOME | | |
| 16 | 415 Income from Merchandising, Jobbing and Contract Work (P.51) | 51,077 | (203,208) |
| 17 | 419 Interest Income | 73,721 | 42,768 |
| 18 | 421 Miscellaneous Nonoperating Income | 270,991 | 141,692 |
| 19 | Total Other Income | 395,789 | (18,748) |
| 20 | Total Income | 129,432 | 199,157 |
| 21 | MISCELLANEOUS INCOME DEDUCTIONS | | |
| 22 | 425 Miscellaneous Amortization | | |
| 23 | 426 Other Income Deductions | | |
| 24 | Total Income Deductions | 0 | |
| 25 | Income Before Interest Charges | 129,432 | 199,157 |
| 26 | INTEREST CHARGES | | |
| 27 | 427 Interest on Bonds and Notes | 11,740 | (2,800) |
| 28 | 428 Amortization | | |
| 29 | 429 Amortization of Premium on Debt-Credit | | |
| 30 | 431 Other Interest Expense | 339 | 35 |
| 31 | 432 Interest | | |
| 32 | Total Interest Charges | 12,079 | (2,765) |
| 33 | Net Surplus / (Loss) | 117,353 | 201,922 |
| EARNED SURPLUS | | | |
| Line No. | | Debits | Credits |
| 34 | 208 Unappropriated Earned Surplus (at beginning of period) | | 7,481,258 |
| 35 | Adjustments to beginning balance | | 0 |
| 36 | | | |
| 37 | 433 Balance Transferred from Income | | 117,353 |
| 38 | 434 Miscellaneous Credits to Surplus | 0 | 0 |
| 39 | 435 Miscellaneous Debits to Surplus (P.21) | 47,014 | 0 |
| 40 | 436 Appropriations of Surplus (P.21) | | |
| 41 | 437 Surplus Applied to Depreciation | | |
| 42 | 208 Unappropriated Earned Surplus (at end of period) | 7,551,597 | |
| 43 | | | |
| 44 | Totals | 7,598,611 | 7,598,611 |

| CASH BALANCES AT END OF YEAR | | (Account 131) |
|------------------------------|----------------------------|---------------|
| Line No. | Items (a) | Amount (b) |
| 1 | Operation Fund | 130,493.63 |
| 2 | Post Employment Bene | 0.00 |
| 3 | Bond Fund | 0.00 |
| 4 | Construction Fund | 0.00 |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | TOTAL | 130,493.63 |

| MATERIALS AND SUPPLIES (Accounts 151-159, 163) Summary per Balance Sheet | | | |
|---|--|--------------------|---------|
| line No. | Account (a) | Amount End of Year | |
| | | Electric (b) | Gas (c) |
| 13 | Fuel (Account 151) (See Schedule, Page 25) | 29,771.28 | |
| 14 | Fuel Stock Expenses (Account 152) | | |
| 15 | Residuals (Account 153) | | |
| 16 | Plant Materials and Operating Supplies (Account 154) | | |
| 17 | Merchandise (Account 155) | | |
| 18 | Other Materials and Supplies (Account 156) | | |
| 19 | Nuclear Fuel Assemblies and Components - In Reactor (Account 157) | | |
| 20 | Nuclear Fuel Assemblies and Components - Stock Account (Account 158) | | |
| 21 | Nuclear Byproduct Materials (Account 159) | | |
| 22 | Stores Expense (Account 163) | | |
| 23 | Total Per Balance Sheet | 29,771.28 | |

| DEPRECIATION FUND ACCOUNT (Account 126) | | | |
|---|---|--------------|--|
| Line No. | (a) | Amount (b) | |
| 24 | DEBITS | | |
| 25 | Balance of account at beginning of year | 1,597,309.50 | |
| 26 | Income during year from balance on deposit | 67,297.35 | |
| 27 | Amount transferred from income | 63,165.52 | |
| 28 | Trans from bond fund | | |
| 29 | TOTAL | 1,727,772.37 | |
| 30 | CREDITS | | |
| 31 | Amount expended for construction purposes (Sec. 57,C.164 of G.L.) | 253,509.54 | |
| 32 | Amounts expended for renewals | | |
| 33 | Amounts transferred for rate stabilization | | |
| 34 | | | |
| 35 | | | |
| 36 | | | |
| 37 | | | |
| 38 | | | |
| 39 | Balance on hand at end of year | 1,474,262.83 | |
| 40 | TOTAL | 1,727,772.37 | |

| MISCELLANEOUS NONOPERATING INCOME (Account 421) | | |
|---|----------------------------------|------------|
| Line NO. | Item (a) | Amount (b) |
| 1 | Other Income - Rec | 89,698.42 |
| 2 | Other Income - Transmission | 18,792.26 |
| 3 | Other Income - Contributed Asset | 162,500.00 |
| 4 | | |
| 5 | | |
| 6 | TOTAL | 270,990.68 |
| OTHER INCOME DEDUCTIONS (Account 426) | | |
| Line No. | Item (a) | Amount (b) |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | TOTAL | |
| MISCELLANEOUS CREDITS TO SURPLUS (Account 434) | | |
| Line No. | Item (a) | Amount (b) |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | TOTAL | 0.00 |
| MISCELLANEOUS DEBITS TO SURPLUS (Account 435) | | |
| Line No. | Item (a) | Amount (b) |
| 24 | In Lieu of Taxes | 47,013.47 |
| 25 | | |
| 26 | | |
| 27 | | |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | TOTAL | 47,013.47 |
| APPROPRIATIONS OF SURPLUS (Account 436) | | |
| Line No. | Item (a) | Amount (b) |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | TOTAL | 0.00 |

| MUNICIPAL REVENUES (Account 482,444) | | | | | |
|--|--|---|------------|------------------|---|
| (K.W.H. Sold under the provision of Chapter 269, Acts of 1927) | | | | | |
| Line NO. | Acc't No. | Gas Schedule | Cubic Feet | Revenue Received | Average Revenue Per M.C.F. (\$0.0000) |
| | | (a) | (b) | (c) | (d) |
| 1 | | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| | | Electric Schedule | K.W.H. | Revenue Received | Average Revenue Per K.W.H. (Cents) (0.0000) |
| | | (a) | (b) | (c) | (d) |
| 5 | 445 | Municipal: (Other Than Street Lighting) | 2,519,979 | 455,372.86 | 0.1807 |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | 2,519,979 | 455,372.86 | 0.1807 |
| 13 | | Street Lighting: | 286,963 | 48,182.85 | 0.1679 |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | 286,963 | 48,182.85 | 0.1679 |
| 19 | | | 2,806,942 | 503,555.71 | 0.1794 |
| PURCHASED POWER (Account 555) | | | | | |
| Line No. | Names of Utilities from Which Electric Energy is Purchased | | K.W.H | Amount | Cost per K.W.H. (cents) (0.0000) |
| | (a) | | (c) | (d) | (e)) |
| 20 | GL adj | | | (87,705.61) | |
| 21 | NEXTERA | | 7,732,430 | 680,503.82 | 0.0880 |
| 22 | SADDLEBACK WIND | | 1,406,768 | 129,803.83 | 0.0923 |
| 23 | MILLER HYDRO | | 1,252,649 | 63,637.22 | 0.0508 |
| 24 | SPRUCE MTN GROUP | | 1,766,934 | 168,827.26 | 0.0955 |
| 25 | ISO INTERCHANGE | | 3,927,238 | 275,181.40 | 0.0701 |
| 26 | NYPA | | 3,411,680 | 40,402.26 | 0.0118 |
| 27 | SEABROOK | | 10,286,432 | 795,577.13 | 0.0773 |
| 28 | MILLSTONE | | 1,897,004 | 110,351.03 | 0.0582 |
| 29 | STONY INTERMEDIATE | | 783,454 | 225,811.52 | 0.2882 |
| 30 | STONY PEAKING | | 30,348 | 33,286.81 | 1.0968 |
| 31 | SHELL ENERGY | | 18,528,901 | 1,195,600.80 | 0.0645 |
| 32 | | | 51,023,838 | 3,631,277.47 | 0.0712 |
| SALES FOR RESALE (Account 447) | | | | | |
| Line No. | Names of Utilities from Which Electric Energy is Sold | | K.W.H. | Amount | Revenue per K.W.H. (0.0000) |
| | (a) | | (c) | (d) | (e) |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 39 | | | 0 | 0.00 | |

| ELECTRIC OPERATING REVENUE (Account 400) | | | | | | | | | | |
|--|---|-------------------|----------------------|---------------------|------------------|--------------------|---------------------|--------------------|-------------------|------------|
| Line no | | Last Year Revenue | Current Year Revenue | Increase (Decrease) | Last Year K.W.H. | Current Year K.W.H | Increase (Decrease) | # CUSTOM Last Year | # CUSTOM This Yr. | Inc/ (Dec) |
| 1 | SALES OF ELECTRICITY | | | | | | | | | |
| 2 | 440 Residential sales | 5,044,799.40 | 4,972,729.35 | (72,070.05) | 30,691,622 | 29,774,217 | (917,405) | 3113 | 3,065 | (48) |
| 3 | 442 Commercial and Industrial | | | | | | 0 | | | 0 |
| 4 | Small | 740,945.85 | 770,011.40 | 29,065.55 | 3,648,191 | 3,752,934 | 104,743 | 328 | 331 | 3 |
| 5 | Large | 1,593,620.64 | 1,521,376.73 | (72,243.91) | 9,596,999 | 9,045,728 | (551,271) | 39 | 34 | (5) |
| 6 | 444 Municipal Sales and Street Lighting | 460,468.06 | 503,555.71 | 43,087.65 | 2,967,455 | 2,806,942 | (160,513) | 35 | 36 | 1 |
| 7 | 449 Other Sales: Private Area Lighting | 23,850.00 | 27,510.00 | 3,660.00 | 109,200 | 109,200 | 0 | 37 | 37 | 0 |
| 8 | 446 Sales to Railroads and Railways | | | | | | | | | |
| 9 | 448 Provision for Rate Refund | | | | | | | | | |
| 10 | 449 Discounts Miscellaneous Sales | (225,702.95) | (230,471.90) | (4,768.95) | | | | | | |
| 11 | Total Sales to Ultimate Consumers | 7,637,981.00 | 7,564,711.29 | 73,269.71 | 47,013,467 | 45,489,021 | (1,524,446) | 3,552 | 3,503 | (49) |
| 12 | 447 Sales for Resale | | | | | | | | | |
| 13 | Total Sales of Electricity | 7,637,981.00 | 7,564,711.29 | 73,269.71 | 47,013,467 | 45,489,021 | (1,524,446) | 3,552 | 3,503 | (49) |
| 14 | OTHER OPERATING REVENUES | | | | | | | | | |
| 15 | 450 Interest Charges | | | | | | | | | |
| 16 | 451 Miscellaneous Service Revenues | | | | | | | | | |
| 17 | 453 Sales of Water and Water Power | | | | | | | | | |
| 18 | 454 Rent from Electric Property | 8,396.00 | 9,036.00 | 640.00 | | | | | | |
| 19 | 455 Interdepartmental Rents | | | | | | | | | |
| 20 | 456 Other Electric Revenues | 11,188.80 | 10,780.20 | (408.60) | | | | | | |
| 21 | | | | | | | | | | |
| 22 | | | | | | | | | | |
| 23 | | | | | | | | | | |
| 24 | | | | | | | | | | |
| 25 | Total Other Revenues | 19,584.80 | 19,816.20 | 231.40 | | | | | | |
| 26 | Total Electric Operating Revenue | 7,657,565.80 | 7,584,527.49 | (73,038.31) | | | | | | |

| SALES OF ELECTRICITY TO ULTIMATE CONSUMERS | | | | | | | |
|---|-----------------------------|-----------------------|------------|----------------|---|--|-----------------|
| Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total. | | | | | | | |
| Line No. | Account No. | Schedule (a) | K.W.H. (b) | Revenue (c) | Average Revenue per K.W.H. (cents) (0.0000) (d) | Number of Customers (per Bills rendered) | |
| | | | | | | July 31 (e) | December 31 (f) |
| 1 | 440 | Residential | 29,774,217 | 4,972,729.35 | 0.1670 | 3,126 | 3,065 |
| 2 | | | | | | | |
| 3 | 442 | Small General Service | 3,752,934 | 770,011.40 | 0.2052 | 324 | 331 |
| 4 | | | | | | | |
| 5 | 442.1 | Large General Service | 9,045,728 | 1,521,376.73 | 0.1682 | 43 | 34 |
| 6 | | | | | | | |
| 7 | 444 | Municipal | 2,519,979 | 455,372.86 | 0.1807 | 35 | 36 |
| 8 | | | | | | | |
| 9 | 444.1 | St Lights Municipal | 286,963 | 48,182.85 | 0.1679 | 1 | 1 |
| 10 | | | | | | | |
| 11 | 445 | Private Lighting | 109,200 | 27,510.00 | 0.2519 | 37 | 37 |
| 12 | | | | | | | |
| 13 | 449 | Discounts Taken | | (\$230,471.90) | | | |
| 14 | | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | | | | | | | |
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| 26 | | | | | | | |
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| 30 | | | | | | | |
| 31 | | | | | | | |
| 32 | | | | | | | |
| 33 | | | | | | | |
| 34 | | | | | | | |
| 35 | | | | | | | |
| 36 | | | | | | | |
| 37 | | | | | | | |
| 38 | | | | | | | |
| 39 | | | | | | | |
| 40 | | | | | | | |
| 41 | | | | | | | |
| 42 | | | | | | | |
| 43 | | | | | | | |
| 44 | | | | | | | |
| 45 | | | | | | | |
| 46 | | | | | | | |
| 47 | | | | | | | |
| 48 | TOTAL SALES TO ULTIMATE | | | | | | |
| 49 | CONSUMERS (page 37 Line 11) | | 45,489,021 | 7,564,711.29 | 0.1663 | 3,566 | 3,504 |

| ELECTRIC OPERATION AND MAINTENANCE EXPENSES | | | |
|---|---|---------------------|--|
| Line No. | Account (a) | Amount for Year (b) | Increase or (Decrease) from Preceding Year (c) |
| 1 | POWER PRODUCTION EXPENSES | | |
| 2 | STEAM POWER GENERATION | | |
| 3 | Operation | | |
| 4 | 500 Operation supervision and engineerir | | |
| 5 | 501 Fuel..... | | |
| 6 | 502 Steam expe | | |
| 7 | 503 Steam from other sources..... | | |
| 8 | 504 Steam transferred-cr..... | | |
| 9 | 505 Electric expenses..... | | |
| 10 | 506 Miscellaneous steam power expense | | |
| 11 | 507 Rents..... | | |
| 12 | Total opt | 0.00 | 0.00 |
| 13 | Maintenance: | | |
| 14 | 510 Maintenance supervision and engineering..... | | |
| 15 | 511 Maintenance of structures..... | | |
| 16 | 512 Maintenance of boiler pl..... | | |
| 17 | 513 Maintenance of electric plant..... | | |
| 18 | 514 Maintenance of miscellaneous steam plant..... | | |
| 19 | Maintene Total maintenance | 0.00 | 0.00 |
| 20 | Total power production expenses-steam power..... | 0.00 | 0.00 |
| 21 | NUCLEAR POWER GENERATION | | |
| 22 | Operation: | | |
| 23 | 517 Operation s supervision and engineering..... | | |
| 24 | 518 Fuel..... | | |
| 25 | 519 Coolants an and water..... | | |
| 26 | 520 Steam expenses..... | | |
| 27 | 521 Steam from other sources..... | | |
| 28 | 522 Steam transferred-Cr..... | | |
| 29 | 523 Electric expenses | | |
| 30 | 524 Miscellaneous nuclear power expenses..... | | |
| 31 | 525 Rents..... | | |
| 32 | Total Operation..... | 0.00 | 0.00 |
| 33 | Operatio Maintenance: | | |
| 34 | 528 Maintenance supervision and engineering..... | | |
| 35 | 529 Maintenance of structures..... | 0.00 | 0.00 |
| 36 | 530 Maintenance of reactor plant equipment..... | | |
| 37 | 531 Maintenance of electric plant..... | | |
| 38 | 532 Maintenance of miscellaneous nuclear plant..... | | |
| 39 | Total maintenance..... | 0.00 | 0.00 |
| 40 | Total power production expenses-nuclear power..... | 0.00 | 0.00 |
| 41 | HYDRAULIC POWER GENERATION | | |
| 42 | Operation: | | |
| 43 | 535 Operation supervision and engineering..... | | |
| 44 | 536 Water for power..... | | |
| 45 | 537 Hydraulic expenses..... | | |
| 46 | 538 Electric expenses..... | | |
| 47 | 539 Miscellaneous hydraulic power generation expens | | |
| 48 | 540 Rents..... | | |
| 49 | Total operation..... | 0.00 | 0.00 |

| ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued | | | |
|---|---|---------------------|--|
| Line No. | Account (a) | Amount for Year (b) | Increase or (Decrease) from Preceding Year (c) |
| 1 | HYDRAULIC POWER GENERATION - Continued | | |
| 2 | Maintenance: | | |
| 3 | 541 Maintenance Supervision and engineering | | |
| 4 | 542 Maintenance of structures | | |
| 5 | 543 Maintenance or reservoirs, dams and waterways | | |
| 6 | 544 Maintenance of electric plant | | |
| 7 | 545 Maintenance of miscellaneous hydraulic plant | | |
| 8 | Total maintenance | | |
| 9 | Total power production expenses - hydraulic power | | |
| 10 | OTHER POWER GENERATION | | |
| 11 | Operation | | |
| 12 | 546 Operation supervision and engineering | | |
| 13 | 547 Fuel | | |
| 14 | 548 Generation Expenses | | |
| 15 | 549 Miscellaneous other power generation expense | | |
| 16 | 550 Rents | | |
| 17 | Total Operation | | |
| 18 | Maintenance: | | |
| 19 | 551 Maintenance supervision and engineering | | |
| 20 | 552 Maintenance of Structures | | |
| 21 | 553 Maintenance of generating and electric plant | | |
| 22 | 554 Maintenance of miscellaneous other power generation plant | | |
| 23 | Total Maintenance | | |
| 24 | Total power production expenses - other power | | |
| 25 | OTHER POWER SUPPLY EXPENSES | | |
| 26 | 555 Purchased power | 3,631,277.47 | (341,546.05) |
| 27 | 556 System control and load dispatching | | |
| 28 | 557 Other expenses | 148,469.38 | 63,875.71 |
| 29 | Total other power supply expenses | 3,779,746.85 | (277,670.34) |
| 30 | Total power production expenses | | |
| 31 | TRANSMISSION EXPENSES | | |
| 32 | Operation: | | |
| 33 | 560 Operation supervision and engineering | | |
| 34 | 561 Load dispatching | | |
| 35 | 562 Station expenses | | |
| 36 | 563 Overhead line expenses | | |
| 37 | 564 Underground line expenses | | |
| 38 | 565 Transmission of electricity by others | 2,060,873.24 | 167,643.79 |
| 39 | 566 Miscellaneous transmission expenses | | |
| 40 | 567 Rents | | |
| 41 | Total Operation | 2,060,873.24 | 167,643.79 |
| 42 | Maintenance: | | |
| 43 | 568 Maintenance supervision and engineering | | |
| 44 | 569 Maintenance of structures | | |
| 45 | 570 Maintenance of station equipment | | |
| 46 | 571 Maintenance of overhead lines | | |
| 47 | 572 Maintenance of underground lines | | |
| 48 | 573 Maintenance of miscellaneous transmission plant | | |
| 49 | Total maintenance | 0.00 | 0.00 |
| 50 | Total transmission expenses | 2,060,873.24 | 167,643.79 |

YEAR ENDING DECEMBER 31, 2016

| ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued | | | |
|---|---|---------------------|--|
| Line No. | Account (a) | Amount for Year (b) | Increase or (Decrease) from Preceding Year (c) |
| 1 | DISTRIBUTION EXPENSES | | |
| 2 | Operation: | | |
| 3 | 580 Operation supervision and engineering | | 0.00 |
| 4 | 581 Operations Labor..... | 543,974.46 | 52,502.53 |
| 5 | 582 Station expenses..... | 22,497.05 | 20,715.19 |
| 6 | 583 Overhead line expenses | 0.00 | 0.00 |
| 7 | 584 Underground line expenses | 0.00 | 0.00 |
| 8 | 585 Street lighting and signal system expenses | 0.00 | 0.00 |
| 9 | 586 Meter expenses | 3,478.52 | 565.50 |
| 10 | 587 Customer installations expenses | 0.00 | 0.00 |
| 11 | 588 Miscellaneous distribution expenses | 26,055.50 | (23,534.18) |
| 12 | 589 Rents | | |
| 13 | Total operation | 596,005.53 | 50,249.04 |
| 14 | Maintenance: | | |
| 15 | 590 Maintenance supervision and engineering | | 0.00 |
| 16 | 591 Maintenance of structures | 4,300.88 | 3,925.93 |
| 17 | 592 Maintenance of station equipment | 674.00 | (674.00) |
| 18 | 593 Maintenance of overhead lines | 43,930.62 | (103,679.38) |
| 19 | 594 Maintenance of underground lines | 616.00 | 213.00 |
| 20 | 595 Maintenance of line transformers | 0.00 | (235.32) |
| 21 | 596 Maintenance of street lighting and signal systems | 4,520.65 | (162.53) |
| 22 | 597 Maintenance of meters | 0.00 | 0.00 |
| 23 | 598 Maintenance of miscellaneous distribution plant | 990.00 | (37.94) |
| 24 | Total maintenance | 55,032.15 | (100,650.24) |
| 25 | Total distribution expenses | 651,037.68 | (50,401.20) |
| 26 | CUSTOMER ACCOUNTS EXPENSES | | |
| 27 | Operation: | | |
| 28 | 901 Supervision | | 0.00 |
| 29 | 902 Meter reading expenses | 10,566.60 | 719.04 |
| 30 | 903 Customer records and collection expenses | 143,288.07 | 2,508.07 |
| 31 | 904 Uncollectable accounts | | 0.00 |
| 32 | 905 Miscellaneous customer accounts expenses | | |
| 33 | Total customer accounts expenses | 153,854.67 | 3,227.11 |
| 34 | SALES EXPENSES | | |
| 35 | Operation: | | |
| 36 | 911 Supervision | | |
| 37 | 912 Demonstrating and selling expenses | | |
| 38 | 913 Advertising expenses | | |
| 39 | 916 Miscellaneous sales expenses | 4,642.13 | 290.57 |
| 40 | Total sales expenses | 4,642.13 | 290.57 |
| 41 | ADMINISTRATIVE AND GENERAL EXPENSES | | |
| 42 | Operation: | | |
| 43 | 920 Administrative and general salaries | 141,928.00 | 4,315.86 |
| 44 | 921 Office supplies and expenses | 107,066.08 | (51,337.62) |
| 45 | 922 Administrative expenses transferred - Cr | | |
| 46 | 923 Outside services employed | 70,224.30 | (8,473.16) |
| 47 | 924 Property insurance | 42,075.54 | (4,105.50) |
| 48 | 925 Injuries and damages | | 0.00 |
| 49 | 926 Employee pensions and benefits | 515,009.18 | (72,010.62) |
| 50 | 928 Regulatory commission expenses | | |
| 51 | 929 Duplicate charges - Cr | | |
| 52 | 930 Miscellaneous general expenses | 9,822.97 | 6,046.80 |
| 53 | 931 Rents | | 0.00 |
| 54 | Total operation | 886,126.07 | (125,564.24) |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued

| Line No. | Account (a) | Amount for Year (b) | Increase or (Decrease) from Preceding Year (c) |
|----------|---|---------------------|--|
| 1 | ADMINISTRATIVE EXPENSES | | |
| 2 | Maintenance: | | |
| 3 | 932 Maintenance of general plant | 6,550.07 | (5,361.73) |
| 4 | 933 Transportation Expenses..... | 41,638.02 | (9,612.07) |
| 5 | Total administrative and general expenses | 934,314.16 | (140,538.04) |
| 5 | Total Electric Operation and Maintenance Expenses | 1,743,848.64 | (187,421.56) |

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

| Line No. | Functional Classification (a) | Operation (b) | Maintenance (c) | Total (d) |
|----------|--|---------------|-----------------|--------------|
| 6 | Power Production Expenses | | | |
| 7 | Electric Generation | | | |
| 8 | Steam power | | | |
| 9 | Nuclear power | | | |
| 10 | Hydraulic power | | | |
| 11 | Other power | | | |
| 12 | Other power supply expenses | 3,779,746.85 | | 3,779,746.85 |
| 13 | Total power production expenses | 3,779,746.85 | | 3,779,746.85 |
| 14 | Transmission Expenses | 2,060,873.24 | | 2,060,873.24 |
| 15 | Distribution Expenses | 596,005.53 | 55,032.15 | 651,037.68 |
| 16 | Customer Accounts Expenses | 153,854.67 | | 153,854.67 |
| 17 | Sales Expenses | 4,642.13 | | 4,642.13 |
| 18 | Administrative and General Expenses | 886,126.07 | 48,188.09 | 934,314.16 |
| 19 | Total Electric Operation and | | | |
| 20 | Maintenance Expenses | 7,481,248.49 | 103,220.24 | 7,584,468.73 |
| 21 | Ratio of operating expenses to operating revenues (carry out decimal two places, e.g.: 0.00%_ -----%) Compute by dividing Revenues (acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407))..... | | | 100.15% |
| 22 | Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts..... | | | 803,337.70 |
| 23 | Total number of employees of electric department at end of year including administrative, operating, maintenance and other employees (including part time employees) | | | 8 |

| INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415) | | | | | |
|--|---|-------------------------|--------------------|------------------------------|-----------|
| Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during year. | | | | | |
| Line No. | Item (a) | Electric Department (b) | Gas Department (c) | Other Utility Department (d) | Total (e) |
| 1 | Revenues: | | | | |
| 2 | Merchandise sales, less discounts, | | | | |
| 3 | allowances and returns | | | | |
| 4 | Contract work | 51,076.92 | | | 51,076.92 |
| 5 | Commissions | | | | |
| 6 | Other (list according to major classes) | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | Total Revenues | 51,076.92 | | | 51,076.92 |
| 11 | | | | | |
| 12 | | | | | |
| 13 | Costs and Expenses: | | | | |
| 14 | Cost of sales (list according to major | | | | |
| 15 | classes of cost) | | | | |
| 16 | | | | | |
| 17 | | | | | 0.00 |
| 18 | | | | | 0.00 |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | Sales Expenses | | | | |
| 27 | Customer accounts expenses | | | | |
| 28 | Administrative and general expenses | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
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| 48 | | | | | |
| 49 | | | | | |
| 50 | TOTAL COSTS AND EXPENSES | 0.00 | | | 0.00 |
| 51 | Net Profit (or loss) | 51,076.92 | | | 51,076.92 |

Annual report of: GEORGETOWN MUNICIPAL LIGHT DEPT.

Year Ended December 31, 2016

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, G,

and place "x" in column (c) if sale involves export across a state line.

3. Report separately firm, dump, and other power sold to the same company. Describe the nature of any sales classified as Other Power, column (b).

4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

| Line No. | Sales to (a) | Statistical Classification (b) | Export Across State Line (c) | Point of Delivery (d) | Sub Station (e) | Kw or Kva of Demand | | |
|----------|--------------|--------------------------------|------------------------------|-----------------------|-----------------|---------------------|----------------------------|---------------------------|
| | | | | | | Contract Demand (f) | Avg mo. Maximum Demand (g) | Annual Maximum Demand (h) |
| 1 | | O | NONE | | | | | |
| 2 | | | | | | | | |
| 3 | | | | | | | | |
| 4 | | | | | | | | |
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Annual Report of: GEORGETOWN MUNICIPAL LIGHT DEPT.

Year Ended December 31, 2016

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

| Type of Demand Reading (i) | Voltage at Which Delivered (j) | Revenue (Omit Cents) | | | | | Revenue per kwh (CENTS) (0.0000) (p) | Line No. |
|-------------------------------|-----------------------------------|-----------------------|-------------------------|-----------------------|----------------------|--------------|---|----------|
| | | Kilowatt-Hours (k) | Capacity Charges (l) | Energy Charges (m) | Other Charges (n) | Total (o) | | |
| | | 0 | | 0.00 | | 0.00 | \$0.0000 | 1 |
| | | | | | | | | 2 |
| | | | | | | | | 3 |
| | | | | | | | | 4 |
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| | | | | | | | | 40 |
| | | | | | | | | 41 |
| | TOTALS: | 0 | | 0.00 | | 0.00 | | 42 |

Annual report of:

GEORGETOWN MUNICIPAL LIGHT DEPT.

Year ending December 31, 2016

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

1. Report power purchased for resale during the year.
Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.

2. Provide subheadings and classify purchases as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A Cooperatives, and (7) Other Public

Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, O, and place an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

| Line No. | Purchased From MMWEC: (a) | Statistical Classification (b) | Across State Line (c) | Point of Receipt (d) | Sub Station (e) | Kw or Kva of Demand | | |
|----------|------------------------------|-----------------------------------|--------------------------|-------------------------|--------------------|------------------------|-------------------------------|------------------------------|
| | | | | | | Contract Demand (f) | Avg mo. Maximum Demand (g) | Annual Maximum Demand (h) |
| 1 | MILLER HYDRO | O | X | TOWN LINE | | 0 | | |
| 2 | NEW YORK POWER AUTHORITY | FP | X | TOWN LINE | | 0 | | |
| 3 | STONYBROOK PEAKING | O | | TOWN LINE | | 1752 | | |
| 4 | STONYBROOK INTER. | O | | TOWN LINE | | 2604 | | |
| 5 | NUCLEAR MIX 1 SEABROOK | O | X | TOWN LINE | | 0 | | |
| 6 | NUCLEAR MIX 1 MILSTONE | O | X | TOWN LINE | | 138 | | |
| 7 | NUCLEAR PROJECT 3 MILSTONE | O | X | TOWN LINE | | 119 | | |
| 8 | NUCLEAR PROJECT 4 SEABROOK | O | X | TOWN LINE | | 388 | | |
| 9 | NUCLEAR PROJECT 5 SEABROOK | O | X | TOWN LINE | | 48 | | |
| 10 | PROJECT 6 SEABROOK | O | X | TOWN LINE | | 742 | | |
| 11 | FLORIDA POWER-NEXTERA | O | X | TOWN LINE | | 0 | | |
| 12 | | | | | | | | |
| 13 | SPRUCE MTN GROUP | O | X | TOWN LINE | | 0 | | |
| 14 | SHELL ENERGY | O | X | TOWN LINE | | 0 | | |
| 15 | SADDLEBACK RIDGE | O | X | TOWN LINE | | 0 | | |
| 16 | | O | X | | | 0 | | |
| 17 | | | | | | | | |
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Annual Report of: GEORGETOWN MUNICIPAL LIGHT DEPT.

Year ending December 31, 2016

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

| Line No. | Type of Demand Reading (i) | Voltage at Which Delivered (j) | Cost of Energy (Omit Cents) | | | | | KWH (CENTS) (0.0000) (p) | Line No. |
|----------|----------------------------|--------------------------------|-----------------------------|----------------------|--------------------|----------------------|--------------|--------------------------|----------|
| | | | Kilowatt-Hours (k) | Capacity Charges (l) | Energy Charges (m) | Other Charges (n) ** | Total (o) | | |
| 1 | 60 MINUTES | | 1,252,649 | (3,205.78) | 66,843.00 | | 63,637.22 | \$0.0508 | 1 |
| 2 | 60 MINUTES | | 3,411,680 | 24,469.90 | 13,977.94 | 1,954.40 | 40,402.24 | \$0.0118 | 2 |
| 3 | 60 MINUTES | | 30,348 | 13,210.78 | 20,076.03 | | 33,286.81 | \$1.0968 | 3 |
| 4 | 60 MINUTES | | 783,454 | 78,707.55 | 147,103.97 | | 225,811.52 | \$0.2882 | 4 |
| 5 | 60 MINUTES | | 121,836 | 1,625.07 | 17,907.54 | | 19,532.61 | \$0.1603 | 5 |
| 6 | 60 MINUTES | | 1,016,828 | 13,831.04 | 27,993.01 | | 41,824.05 | \$0.0411 | 6 |
| 7 | 60 MINUTES | | 880,176 | 19,693.61 | 48,833.37 | | 68,526.98 | \$0.0779 | 7 |
| 8 | 60 MINUTES | | 3,347,646 | 64,474.14 | 134,543.52 | | 199,017.66 | \$0.0595 | 8 |
| 9 | 60 MINUTES | | 411,871 | 8,449.46 | 18,102.36 | | 26,551.82 | \$0.0645 | 9 |
| 10 | 60 MINUTES | | 6,405,079 | 165,797.16 | 384,677.88 | | 550,475.04 | \$0.0859 | 10 |
| 11 | 60 MINUTES | | 7,732,430 | 681,266.54 | 568.64 | (1,331.36) | 680,503.82 | \$0.0880 | 11 |
| 12 | | | | | | | 0.00 | | 12 |
| 13 | 60 MINUTES | | 1,766,934 | 175,368.13 | (6,540.87) | | 168,827.26 | \$0.0955 | 13 |
| 14 | 60 MINUTES | | 18,528,901 | | 1,195,600.80 | | 1,195,600.80 | \$0.0645 | 14 |
| 15 | 60 MINUTES | | 1,406,768 | (960.38) | 130,764.21 | | 129,803.83 | \$0.0923 | 15 |
| 16 | | | | | | 0.00 | 0.00 | | 16 |
| 17 | | | | | | 0.00 | 0.00 | | 17 |
| 18 | | | | | | | | | 18 |
| 19 | | | | | | | | | 19 |
| 20 | | | | | | | | | 20 |
| 21 | | | | | | | | | 21 |
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| 23 | | | | | | | | | 23 |
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| 25 | | | | | | | | | 25 |
| 26 | | | | | | | | | 26 |
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| 30 | | | | | | | | | 30 |
| 31 | | | | | | | | | 31 |
| 32 | | | | | | | | | 32 |
| 33 | | | | | | | | | 33 |
| 34 | | | | | | | | | 34 |
| 35 | | TOTALS: | 47,096,600 | 1,242,727.22 | 2,200,451.40 | 623.04 | 3,443,801.66 | \$0.0731 | 35 |

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

| Line No. | Name of Company (a) | Inter-change Across State Lines (b) | Point of Interchange (c) | Voltage at Which Inter-changed (d) | Kilowatt-hours | | | Amount of Settlement (h) |
|----------|---------------------|-------------------------------------|--------------------------|------------------------------------|----------------|---------------|--------------------|--------------------------|
| | | | | | Received (a) | Delivered (f) | Net Difference (g) | |
| 1 | ISO | | | | 51,023,838 | 45,729,532 | 5,294,306 | 275,181.40 |
| 2 | | | | | | | | |
| 3 | | | | | | | | |
| 4 | | | | | | | | |
| 5 | | | | | | | | |
| 6 | | | | | | | | |
| 7 | | | | | | | | |
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| 10 | | | | | | | | |
| 11 | | | | | | | | |
| 12 | | | | | | | | |
| 13 | | | | | | | | |
| 14 | | | | | | | | |
| 15 | TOTALS | | | | 51,023,838 | 45,729,532 | 5,294,306 | 275,181.40 |

B. Details of Settlement for Interchange Power

| Line No. | Name of Company (i) | Explanation (j) | Amount (k) |
|----------|---------------------|-----------------|------------|
| 16 | ISO | ENERGY | 275,181.40 |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | | | |
| 24 | TOTAL | | 275,181.40 |

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated purchased and interchanged during the year.

| LINE | Item | KWH |
|------|--|------------|
| 1 | SOURCES OF ENERGY | |
| 2 | Generation (excluding station use): | |
| 3 | Steam..... | |
| 4 | Nuclear..... | |
| 5 | Hydro..... | |
| 6 | Other..... | |
| 7 | Total generation..... | |
| 8 | Purchases..... | 47,096,600 |
| 9 | In (gross)..... | 3,927,238 |
| 10 | Interchanges..... Out (gross)..... | 0 |
| 11 | Net (kwh)..... | 3,927,238 |
| 12 | Received..... | |
| 13 | Transmission for/by others (wheeling)..... Delivered..... | 0 |
| 14 | Net (kwh)..... | |
| 15 | TOTAL..... | 51,023,838 |
| 16 | DISPOSITION OF ENERGY | |
| 17 | Sales to ultimate consumers (including interdepartmental sales)..... | 45,379,821 |
| 18 | Sales for resale..... | |
| 19 | Energy furnished without charge..... | |
| 20 | Energy used by the company (excluding station use): | |
| 21 | Electric department only..... | 62,748 |
| 22 | Energy losses: | |
| 23 | Transmission and conversion losses..... | 286,963 |
| 24 | Distribution losses..... | 5,294,306 |
| 25 | Unaccounted for losses..... | |
| 26 | Total energy losses..... | 5,581,269 |
| 27 | Energy losses as percent of total on line 10.9386% | |
| 28 | TOTAL | 51,023,838 |

MONTHLY PEAKS AND OUTPUT

| Line No. | Month (a) | Monthly Peak | | | | Monthly Output (kwh) |
|----------|-----------------|----------------|-----------------|------------------|---------------------|----------------------|
| | | Killowatts (b) | Day of Week (c) | Day of Month (d) | Type of Reading (f) | |
| 29 | January | 8,641 | MON | 18 | 60 Min. | 4,517,463 |
| 30 | February | 8,476 | MON | 8 | 60 Min. | 4,056,347 |
| 31 | March | 7,304 | FRI | 4 | 60 Min. | 3,976,682 |
| 32 | April | 7,214 | MON | 4 | 60 Min. | 3,588,921 |
| 33 | May | 8,612 | SAT | 28 | 60 Min. | 3,758,613 |
| 34 | June | 9,989 | MON | 20 | 60 Min. | 4,272,016 |
| 35 | July | 12,363 | FRI | 22 | 60 Min. | 5,183,864 |
| 36 | August | 12,447 | FRI | 12 | 60 Min. | 5,425,143 |
| 37 | September | 10,958 | FRI | 9 | 60 Min. | 4,056,282 |
| 38 | October | 6,793 | TUE | 25 | 60 Min. | 3,690,229 |
| 39 | November | 7,554 | MON | 21 | 60 Min. | 3,822,800 |
| 40 | December | 9,144 | FRI | 16 | 60 Min. | 4,645,339 |
| 41 | | | | | TOTAL | 50,993,699 |

Annual Report Town of Georgetown Municipal Light Dept

Year Ending December 31, 2016

| | | Length Pole Miles | | | |
|--|--|----------------------|----------------------------------|-------------------|----------------------------|
| | | Wood Poles | Steel Towers | Total | |
| 1 | Miles -Beginning of Year..... | 51.680 | | 51.680 | |
| 2 | Added During Year..... | 3.000 | | 3.000 | |
| 3 | Retired During Year..... | 3.000 | | 3.000 | |
| 4 | Miles- End of Year... | 51.680 | | 51.680 | |
| 5 | Distribution System Characteristics- A.C. or D.C. phase, cycles and operating voltages for Light and Power | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | 277/480 3 Phase 4 Wire | | | | |
| Electric Distribution Services, Meters and Line Transformers | | | | | |
| Line No. | item | Electric Services | Number of Watt-hour Meters | Line Transformers | |
| | | | | Number | Total Capacity (kva) |
| 16 | Number at beginning of year..... | 3,250 | 3,626 | 730 | 38,537 |
| 17 | Additions during year:..... | 5 | 5 | | |
| 18 | Purchased..... | | | 15 | 837.5 |
| 19 | Installed..... | | | 1 | 563 |
| 20 | Associated with utility plant acquired..... | | | | |
| 21 | Total additions..... | 5 | 5 | 16 | 1,400 |
| 22 | Reductions during year:..... | | | | |
| 23 | Retirements..... | 1 | 2 | 5 | 387.5 |
| 24 | Associated with utility plant sold | | | | |
| 25 | Total reductions... | 1 | 2 | 5 | 387.5 |
| 26 | Number at end of Year..... | 3,254 | 3,629 | 741 | 39,549.5 |
| 27 | In stock..... | | 199 | 25 | 850.0 |
| 28 | Locked meters on customers' premises..... | | | | |
| 29 | Inactive transformers on system.. | | | | |
| 30 | In customers' use.... | | 3420 | 705 | 37,687.0 |
| 31 | In company's use.... | | 7 | 0 | 0.0 |
| 32 | Number at End of Year..... | | 3626 | 730 | 38,537.0 |

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE -(Distrubution System)

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year

| Line No. | Designation of Underground Distribution System (a) | Miles of Conduit Bank (ALL SIZES AND TYPES) (b) | Underground Cable | | Submarine Cable | |
|----------|---|---|-------------------|--------------------------|-----------------|--------------------------|
| | | | Miles* (b) | Operating voltage (d) | Feet* (e) | Operating Voltage (f) |
| 1 | 1/0 AL Primary Cable | | 8 | 15 kv | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
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| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| | TOTALS | | 8 | | | |

*Indicate number of conductor per cable

Annual Report of Town of Georgetown Municipal Light Dept.

Year Ended December 31, 2016

STREET LAMPS CONNECTED TO SYSTEM

| Line No. | City or Town (a) | TYPE | | | | | | |
|----------|-------------------------|------------------|----------------------|------------------|----------------------|------------------|----------------------|------------------|
| | | Total (b) | Metal Halide | | LED Light Fixtures | | High Press Sodium | |
| | | | Municipal (c) | Other (d) | Municipal (e) | Other (f) | Municipal (g) | Other (h) |
| 1 | Georgetown | | | | | | | |
| 2 | 70 Watt | 745 | | | | | 745 | |
| 3 | 50 Watt | 82 | 82 | | | | | |
| 4 | 100 Watt | 25 | 25 | | | | | |
| 5 | 150 Watt | 10 | 10 | | | | | |
| 6 | 135 Watt | 8 | | | 8 | | | |
| 7 | 70 Watt | 28 | | | 28 | | | |
| 8 | 27 Watt | 11 | | | 11 | | | |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| 11 | | | | | | | | |
| 12 | | | | | | | | |
| 13 | | | | | | | | |
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| | TOTALS | 909 | 117 | | 47 | | 745 | |

Annual Report of the Town of Georgetown Municipal Light Dept.

Year Ended December 31, 2016

THIS RETURN IS SIGNED UNDER PENALTIES OF PERJURY

DocuSigned by:
David Schofield
70B1A758AEEE41D...

David Schofield

Manager of Electric Light

DocuSigned by:
John Smolinsky
F8E638C76C214BB...

John Smolinsky

Light Board Member (Chairman)

DocuSigned by:
Peter Dion
5487EFE1D6294F8...

Peter Dion

Light Board Member

DocuSigned by:
Mark Anderson
09AEFB92FAE7428...

Mark Anderson

Light Board Member